AEP EAST Companies Transmission Formula Rate Revenue Requirement
Actual Costs Through December 31, 2024
True-up Included with rates effective January 1, 2025

AEP Zone Transmission Service Revenue Requirement

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Network Service**								
1	REVENUE REQUIREMENT (w/o incentives)	(TCOS Ln 1)	$1,317,282,925	$530,432,317	$206,366,893	$88,424,044	$8,070,188	$468,334,465	$15,655,018
2	LESS: REVENUE CREDITS	(TCOS Ln 2)	$44,743,552	$10,893,593	$10,341,329	$769,209	$293,313	$19,124,453	$3,321,655
3	CURRENT YEAR ZONE 1 AEP NETWORK SERVICE REVENUE REQUIREMENT	(TCOS Ln 3)	$1,272,539,373	$519,538,724	$196,025,563	$87,654,835	$7,776,875	$449,210,012	$12,333,363
4	LESS: REVENUE REQUIREMENTS INCLUDED IN LINE 1 FOR:								
5	RTEP UPGRADES (W/O INCENTIVES)	(TCOS Ln 5)	$45,617,083	$28,840,980	$7,221,716	$0	$0	$9,441,454	$112,934
6	OTHER ZONAL UPGRADES (W/O INCENTIVES)	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
7	SUBTOTAL		$45,617,083	$28,840,980	$7,221,716	$0	$0	$9,441,454	$112,934
8	EXISTING ZONAL ATRR (W/O INCENTIVES)	(Ln 3- Ln 7)	$1,226,922,290	$490,697,744	$188,803,848	$87,654,835	$7,776,875	$439,768,558	$12,220,430
9	INCENTIVE REVENUE REQUIREMENT FOR ZONAL PROJECTS	(Worksheet K)	$0	$0	$0	$0	$0	$0	$0
10	EXISTING ZONAL ATRR (W/ INCENTIVES)	(Ln 8 + Ln 9)	$1,226,922,290	$490,697,744	$188,803,848	$87,654,835	$7,776,875	$439,768,558	$12,220,430
11	PRIOR YEAR TRUE-UP (2017 including interest)	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
11a	Facility Credits under PJM OATT Section 30.9	(TCOS Ln 3)	$10,390,213		$329,210			$10,061,003	
12	**EXISTING ZONAL ATRR FOR PJM OATT**	(Ln 10 + Ln 11)	**$1,237,312,503**	**$490,697,744**	**$189,133,058**	**$87,654,835**	**$7,776,875**	**$449,829,561**	**$12,220,430**
B.	**Point-to-Point Service**								
13	2024 AEP East Zone Network Service Peak Load (1 CP)		22,318.00 MW						
14	Annual Point-to-Point Rate in $/MW - Year	(Ln 12 / Ln 13)	$55,440.12						
15	Monthly Point-to-Point Rate in $/MW - Month	(Ln 14 / 12)	$4,620.01						
16	Weekly Point-to-Point Rate in $/MW - Weekly	(Ln 14 / 52)	$1,066.16						
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 260)	$213.23						
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	(Ln 14 / 365)	$151.89						
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 4160)	$13.33						
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	(Ln 14 / 8760)	$6.33						
C.	**PJM Regional Service**								
21	RTEP UPGRADE ATRR W/O INCENTIVES	(Ln 7)	45,617,083	28,840,980	7,221,716	-	-	9,441,454	112,934
22	ADDITIONAL ATRR FOR FERC-APPROVED INCENTIVES ON RTEP	(Worksheet K)	-	-	-	-	-	-	-
23	TRUE-UP ADJUSTMENT INCLUDING INTEREST	(Worksheet Q)	-	-	-	-	-	-	-
24	**RTEP ATRR FOR PJM COLLECTION UNDER SCHEDULE 12**		**$ 45,617,083**	28,840,980	7,221,716	-	-	9,441,454	112,934

AEP EAST Companies Transmission Formula Rate Revenue Requirement
Actual Costs Through December 31, 2024
True-up Included with rates effective January 1, 2025

AEP Transmission Schedule 1A Revenue Requirements

Line No.			AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
A.	**Schedule 1A ARR**								
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)		$25,067,017	$12,691,580	$7,468,602	$2,313,405	$14,938	$889,879	$1,688,613
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)		$15,382,342	$7,379,642	$5,349,138	$1,396,897	$0	$13,419	$1,243,246
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)		$4,950,610	$2,389,462	$1,710,292	$452,211	$0	$0	$398,646
4	Total 561 Internally Developed Costs	(Ln 1 - Ln 2 - Ln 3)	$4,734,066	$2,922,477	$409,173	$464,297	$14,938	$876,460	$46,722
5	Less: PTP Service Credit		$632,654	$520,833	$74,911	$49,701	$2,993	-$17,561	$1,777
6	EXISTING ZONAL ARR	(Ln 4 - Ln 5)	$4,101,412	$2,401,644	$334,262	$414,595	$11,945	$894,021	$44,945
7	PRIOR YEAR TRUE-UP with Interest	(Worksheet Q)	$0	$0	$0	$0	$0	$0	$0
8	Net Schedule 1A Revenue Requirement for Zone		$4,101,412	$2,401,644	$334,262	$414,595	$11,945	$894,021	$44,945
B.	**Schedule 1A Rate Calculations**								
9	2024 AEP East Zone Annual MWh		130,809,660 MWh						
10	AEP Zone Rate for Schedule 1A Service.	(Line 8 / Line 9)	$0.0314						